

## FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned .....  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed ..... 5-10-78  
GW... ✓ ... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log ..... ✓  
Electric Logs (No.) No. 1065 Run  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

Date first production: 5/10/78

Plugged & Abandoned - 5/11/79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corp.

## 3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1815 ft. from the south line

390 ft. from the west line

At proposed prod. zone

SW NW SW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

220

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

330

## 16. NO. OF ACRES IN LEASE

28

## 19. PROPOSED DEPTH

2000

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS:

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4073

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

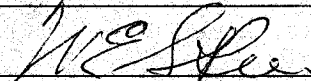
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

We propose to drill 9" hole to 34' and set 8" casing, cemented all the way  
drill 6 3/4" hole to top of producing zone, set 5 1/2" casing cemented all the way, then drill 4 3/4" hole thru producing formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

President

DATE

1-30-78

(This space for Federal or State office use)

PERMIT NO.

43-037-304 21

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

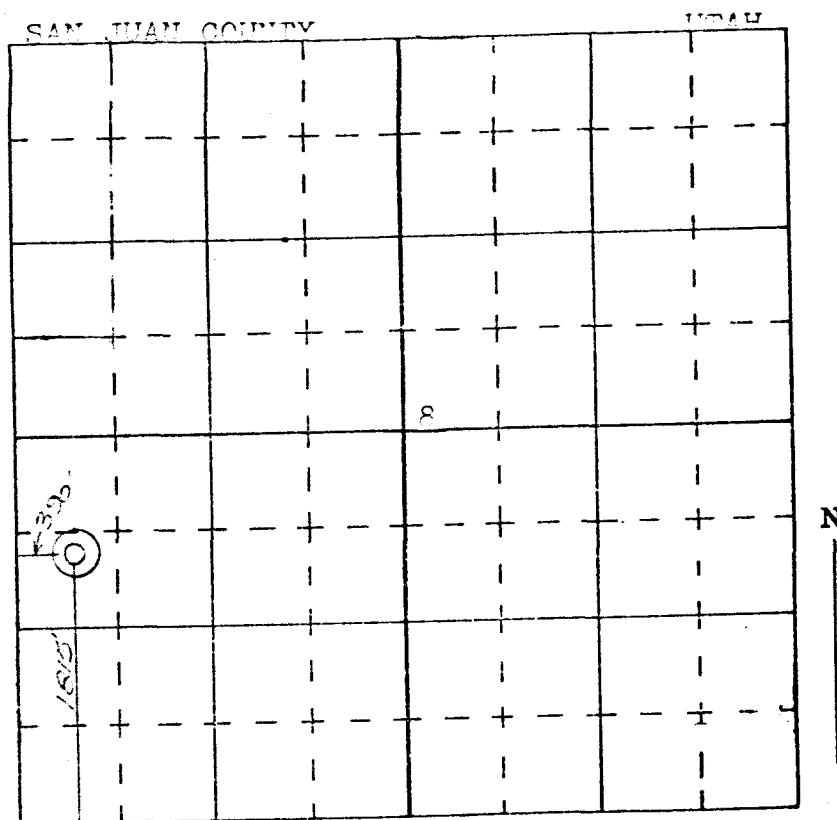
COMPANY WESCOBA OIL CORPORATION

LEASE SAN JUAN FEDERAL WELL NO. 4

SEC. 8, T. 42 S., R. 12 E., S.1.M.

LOCATION 1815 FEET FROM THE SOUTH LINE and  
390 FEET FROM THE WEST LINE.

ELEVATION 4073 Ungraded Ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. #1472

SURVEYED 19 January, 1978

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: Feb. 6-

Operator: Wesgro Corp.

Well No: San Juan Fed. #4

Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API NUMBER: \_\_\_\_\_

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer OK [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 156-1 ☒

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit ☐

Other:

[Signature] Letter Written/Approved

February 8, 1978

Wesgra Corporation  
Box 14  
Mexican Hat, Utah

Re: Well No's:  
Wesgra Federal #1 & Stavely #1  
Sec. 7, T. 42 S., R. 19 E.,  
Wesgra Federal #3, #4, #5  
Sec. 8, T. 42 S., R. 19 E.,  
San Juan County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 156-1. However, the approval pertaining to the Stavely #1 shall be contingent upon a bond being filed with this Division prior to commencement of spudding operations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. PRISCOLE - Chief Petroleum Engineer  
HOME: 583-7217  
OFFICE: 583-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is:

Stavely #1: 43-037-30418  
Federal #3: 43-037-30420  
Federal #5: 43-037-30422

Federal #1: 43-037-30419  
Federal #4: 43-037-30421

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

POOR COPY

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. U-23761-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wesgra Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. 14, Mexican Hat, Utah 84531				8. FARM OR LEASE NAME San Juan Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1815 from south line 390 ft. from west line At top prod. interval reported below At total depth same				9. WELL NO. 4	
14. PERMIT NO. <u>30421</u> <u>43-037-30393</u>				DATE ISSUED 2-8-78	
15. DATE SPUNDED 3-28-78		16. DATE T.D. REACHED 3-31-78		17. DATE COMPL. (Ready to prod.) 5-10-78	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4073		19. ELEV. CASINGHEAD 4074		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
20. TOTAL DEPTH, MD & TVD 193		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS <input checked="" type="checkbox"/>		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Goodrich zone 164 to 192				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN none samples run by Bob Lauth of Durango Colorado				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6"	18#	43'	8 3/4	7 sacks-circulated	
4 1/2"	14#	166.6	8XXX4 6 1/8	17 sacks-circulated	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) drilled 3 7/8 hole out of the 4 1/2 casing to 193'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			fractured with Judymite		
			shot for stimulation		
			two six ft. shots		
			171 to 177' 185' to 191'		
33. PRODUCTION					
DATE FIRST PRODUCTION 5-10-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping			WELL STATUS (Producing or shut in) producing
DATE OF TEST 5-10-78	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1 bbl	GAS—MCF. none
WATER—BBL. none	GAS-OIL RATIO				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
					OIL GRAVITY-API (CORR.) 39
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Luther Risenhoover
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. E. Speer</u>		TITLE <u>President</u>		DATE <u>5-20-78</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-B1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Wesgra Corporation	8. FARM OR LEASE NAME San Juan Federal
3. ADDRESS OF OPERATOR P. O. Box 14 Mexican Hat Utah 84531	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1815 ft. from south line 390 ft from the west line	10. FIELD AND POOL, OR WILDCAT Mexican Hat
14. PERMIT NO. 43-034-30393	15. ELEVATIONS (Show whether DF, WT, OR, etc.) 4073 G L
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are abandoning well because of low production and because the BLM objected to its closeness to a so called recreational area.

We propose to fill well from top to bottom with cement and smooth and level location



18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE President DATE 4-23-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



9-233  
1973

State of Utah

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P. O. Box 14 Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1815 ft. from south line

AT TOP PROD. INTERVAL: 390 ft. from west line

AT TOTAL DEPTH: 198'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other)

plugging

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, T1 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

43-034-30393

15. ELEVATIONS (SHOW DF, KDB, AND WD)

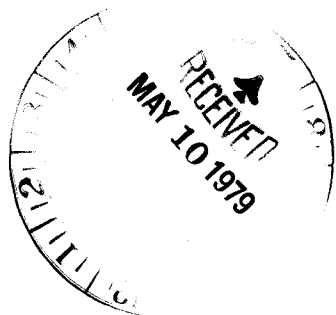
4073

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We filled well from top to bottom with 10 sacks of cement and leveled location

Insert log hole marker (log)



APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-11-79

BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE President

DATE 4-18-79

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE